

**ANALYSIS OF PROJECT STATUS OF ONGOING INCOMPLETE PROJECTS UNDER POWER DEPARTMENT IN  
ARUNACHAL PRADESH**

SI. No.	Level of Progress	No. of Scheme	Amount required to complete the work				Total
			Indo-China /	Indo-Myamar	Indo-Bhutan	Others	
1	90% and above	18	620	384	31	400	1436
2	80% and above but below 90%	3	8	55	0	25	88
3	70% and above but below 80%	3	0	20	0	18	38
4	50% and above but below 70%	9	471	8	109	151	739
5	Below 50%	18	14863	17090	468	1209	33629
	<b>Total :-</b>	<b>51</b>	<b>15962</b>	<b>17557</b>	<b>608</b>	<b>1803</b>	<b>35930</b>

Certified that the informations furnished herein are true to the best of my knowledge and out of the 51 schemes 49 schemes shall be completed and closed during a period of 12 months from the date of fund made available. The major two projects of transmission systems connecting Grid Power from Ranganadi and other central sector allocations shall be completed in 3 (three) years from the year of fund allocation. It is further certified that out of 51 schemes 48 schemes are sanctioned by competent authority of the state and only for 3 projects revised sanctions are awaited.

Submitted to visiting Planning Commission Team headed by Senior Advisor on 15th Nov 2007.  
The Schemes highlighted are also proposed under One time ACA which may be dropped in case agreed under OTACA.

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## Details of pending T&amp;D projects

(Rs. in Lakhs)

Sl. No	Category and Name of Scheme	Revised Cost Estimate	Fund required for completion of project.	Grant provision for 2007-08.
1	2	3	4	5
<b>A</b>	<b>State Project</b>			
1	C/o LT line in New GA complex at 1 Tawang. (3 phase 5 wire line 4 Km.	13.00	7.17	A+B+C+D+E= Rs.13.16 Lakh
2	Extension and improvement of LT distribution system at Lumla.	24.50	13.23	
3	Strengthening of 33 KV line from Jaswant Ghar to Baisaki across Sela to avoid frequent line fault due to snow deposit.	10.50	1.55	
4	C/o 33 KV switch yard at Elephant point for monitoring power towards Bomdila and Bhalukpong.	24.00	2.16	
5	C/o 11 KV switch yard at Kalaktang for distribution, Monitoring and controlling of supply at Kalaktang.	20.50	8.97	
7	Extension of 11 KV line from power house to newly constructed DC Bunglow and JNV at Seppa.	22.00	18.22	
8	Providing 3 phase 5 wire line around Power Department Complex in New Bomdila.	5.50	4.90	
9	Modification and improvement of existing 33 KV Sub Station at Bhalukpong i/c distribution of pannel board, Switch Yard etc.	13.50	12.50	
10	Extension of 11 KV line from Chimpu to Holongi.	28.75	8.96	
11	Providing and installation of 11/0.4 KV 2 x 250 KVA Sub Station at Doimukh township to share existing load.	11.00	5.05	
12	Extension and improvement of line in and around Yingkiong.	30.50	8.20	
13	C/o 33KV line from Yingkiong to mariyang i/c 11/33KV Sub Station at Mariyang.	196.60	98.07	

1	2	3	4	5
14	C/o 11 KV line from Yatung to Hawaii upto Latul Ph-I (Yatung to Latul).	55.00	11.37	
15	C/o 33 KV line from Latul to Yasong via Hawaii. (Latul to Yasong).	175.00	132.13	
16	C/o HT tower over river Noadihing at Namsai.	41.50	41.50	
17	System improvement in and around Changlang township.	225.00	55.24	
18	Extension of 11 KV line from Longlung to Govt. Degree College, 15 Changlang Manmao road.	16.40	7.69	
20	Providing and installation of 2 x 1.6 MVA 33/11 KV Sub Station at Deomali in 16 Tirap district.	52.50	20.09	
		<b>965.8</b>	<b>457.0</b>	
<b>B RIDF</b>				
1	33KV Express line from Deomali to Khonsa	96.00	16.80	
	<b>Total :-</b>	<b>96.00</b>	<b>16.80</b>	
<b>C APDRP</b>				
1	Acceleratied Power Development & Reforms Programmes in APEC-III, Miao. Estimated Cost Rs. 2361.00 lakhs.	2485.00	360.10	
2	Acceleratied Power Development & Reforms Programmes in APEC-II, Pasighat. Estimated Cost Rs.1870.00 lakhs.	2029.00	346.00	
3	Acceleratied Power Development & Reforms Programmes in APEC-IV, Dirang. Estimated Cost Rs. 1848.00 lakhs.	1897.00	233.80	
4	Acceleratied Power Development & Reforms Programmes in APEC-I, Naharlagun. Estimated Cost Rs. 2520.00 lakhs.	2612.00	344.00	
	<b>Total :-</b>	<b>9023.00</b>	<b>1283.9</b>	
<b>D NLCPR</b>				
1	C/o of 33KV Express line from 1 Tawang to Lumla 33/11KV 2x1.6MVA S/S at Lumla.	621.75	62.17	
2	C/o 33KV DC line from Nirjuli to Itanagar (Now 132kv S/C line under revised proposal).	250.00	25.00	
3	C/o 2X5 MVA , 33/11KV S/S at Naharlagun.	315.00	54.00	

1	2	3	4	5
4	C/o 132KV Transmission line from Ziro to Along via Daporijo.	5769.00	577.00	
5	C/o S/C 132 KV Transmission line from Along to Pasighat.	3192.00	319.00	
6	C/o Kathalguri Deomali 220KV Transmission line.	3200.00	320.00	
7	C/o 11KV transmission line from Hawai to Kibithu via Mati Nallah MH Project.	241.00	23.13	
	<b>Total :-</b>	<b>13588.8</b>	<b>1380.3</b>	
<b>E NEC</b>				
1	C/o 132KV S/C Transmission line from Hoj to Itanagar l/c 2X20MVA S/Station at Itanagar.	1565.00	115.00	
2	C/o 2x3.15MVA, 33/11kv S/S at Banderdewa.	369.00	29.00	
3	C/o 2x1.6 MVA, 33/11KV S/S at Sagalee.	192.00	15.00	
4	C/o 2x5MVA, 33/11kv S/S at Daporijo.	307.00	19.00	
	<b>Total :-</b>	<b>2433.00</b>	<b>178.00</b>	
<b>ABSTRACT</b>				
A	State Schemes	241	457.00	
B	RIDF Schemes	96	16.80	
C	APDRP Schemes	9023	1283.90	
D	NLCPR Schemes	13589	1380.30	
E	NEC Schemes	2433	178.00	
	<b>Total :-</b>	<b>25382</b>	<b>3316.00</b>	

## Phasing of Fund

(Amount in Rs.Crores)					
SL NO.	YEAR	SCHEMES	AMOUNT	TOTAL	REMARKS
1	2007-08	1. 132 Kv line from Khuppi to Tawang i/c s/stations at Bomdila & Tawang.	25.00	117.77	This project is a portion of the greater master plan to develop a state grid to link the districts with Ranganadi HEP and up coming Mega & small Hydro Projects, which was started in 1992-92. But could not be completed for want of fund.
		2. 132 Kv line from Deomali to Namsai i/c s/stations at Khonsa, Changlang Jairampur, Namsai etc.	30.00		This project is a portion of the greater master plan to develop a state grid to link the districts with Ranganadi HEP and up coming Mega & small Hydro Projects, which was started in 1992-92. But could not be completed for want of fund.
		3. Other on-going last mile 49 schemes.	62.77		Most of these schemes are 100% physically completed but as the financial liabilities could not be cleared they can not be declared closed. Some of these are incompleted works but of prime importance on the grounds connectivity. All these schemes can be completed in 3 months to 12 months.
2	2008-09	1. 132 Kv line from Khuppi to Tawang i/c s/stations at Bomdila & Tawang.	50.00	120.00	
		2. 132 Kv line from Deomali to Namsai i/c s/stations at Khonsa, Changlang Jairampur, Namsai etc.	70.00		
3	2009-10	1. 132 Kv line from Khuppi to Tawang i/c s/stations at Bomdila & Tawang.	56.04	121.52	
		2. 132 Kv line from Deomali to Namsai i/c s/stations at Khonsa, Changlang Jairampur, Namsai etc.	65.48		
		TOTAL		359.29	